

**Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2013**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>4,708</b>	--	--	<b>3,708</b>	<b>-480</b>	<b>8</b>	<b>-551</b>	<b>8,442</b>	<b>53</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b>	<b>1,623</b>	<b>0</b>	<b>330</b>	<b>1</b>	<b>62</b>	--	<b>-518</b>	<b>325</b>	<b>402</b>	<b>1,807</b>
Pentanes Plus	176	0	--	--	-51	--	-90	92	2	121
Liquefied Petroleum Gases	1,447	--	330	1	113	--	-427	232	400	1,686
Ethane/Ethylene	705	--	6	--	162	--	-96	--	--	970
Propane/Propylene	477	--	393	--	-64	--	-149	--	382	572
Normal Butane/Butylene	88	--	-62	1	10	--	-176	121	18	75
Isobutane/Isobutylene	177	--	-8	--	5	--	-7	112	--	69
<b>Other Liquids</b>	--	<b>117</b>	--	<b>463</b>	<b>-1,532</b>	<b>-146</b>	<b>-63</b>	<b>-1,584</b>	<b>263</b>	<b>286</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	117	--	24	122	109	-12	286	98	0
Hydrogen	--	--	--	--	--	141	--	141	--	0
Oxygenates (excluding Fuel Ethanol)	--	68	--	--	--	-13	-15	4	66	0
Renewable Fuels (including Fuel Ethanol)	--	49	--	24	122	-19	4	141	32	0
Fuel Ethanol <sup>7</sup>	--	22	--	--	135	-4	2	128	23	0
Renewable Fuels Except Fuel Ethanol	--	26	--	24	-13	-14	1	12	9	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	430	21	--	-89	254	--	286
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	9	-1,676	-256	37	-2,124	165	0
Reformulated	--	--	--	1	-362	163	17	-256	41	0
Conventional	--	--	--	8	-1,314	-418	20	-1,868	124	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>7,542</b>	<b>90</b>	<b>-1,893</b>	<b>277</b>	<b>157</b>	--	<b>2,606</b>	<b>3,253</b>
Finished Motor Gasoline	--	--	2,191	--	-457	260	48	--	470	1,475
Reformulated	--	--	373	--	--	-173	--	--	--	201
Conventional	--	--	1,817	--	-457	432	48	--	470	1,274
Finished Aviation Gasoline	--	--	5	--	-4	--	-1	--	--	2
Kerosene-Type Jet Fuel	--	--	781	--	-448	--	5	--	137	191
Kerosene	--	--	10	--	--	--	-3	--	0	13
Distillate Fuel Oil	--	--	2,847	--	-993	17	32	--	1,041	798
15 ppm sulfur and under <sup>8</sup>	--	--	2,513	--	-860	17	8	--	911	750
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	115	--	-10	--	-21	--	87	39
Greater than 500 ppm sulfur	--	--	220	--	-123	--	45	--	43	9
Residual Fuel Oil <sup>9</sup>	--	--	201	42	36	--	50	--	257	-28
Less than 0.31 percent sulfur	--	--	22	10	--	--	15	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	12	12	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	167	19	36	--	34	--	NA	NA
Petrochemical Feedstocks	--	--	320	13	4	--	3	--	--	333
Naphtha for Petro. Feed. Use	--	--	201	13	4	--	-5	--	--	223
Other Oils for Petro. Feed. Use	--	--	119	0	--	--	8	--	--	110
Special Naphthas	--	--	40	3	-1	--	-4	--	227	-181
Lubricants	--	--	118	26	-27	--	2	--	56	58
Waxes	--	--	5	3	--	--	-4	--	1	11
Petroleum Coke	--	--	520	3	--	--	21	--	398	105
Marketable	--	--	398	3	--	--	21	--	398	-17
Catalyst	--	--	122	--	--	--	--	--	--	122
Asphalt and Road Oil	--	--	60	--	-2	--	8	--	17	33
Still Gas	--	--	389	--	--	--	--	--	--	389
Miscellaneous Products	--	--	55	1	--	--	0	--	1	55
<b>Total</b>	<b>6,331</b>	<b>116</b>	<b>7,871</b>	<b>4,263</b>	<b>-3,843</b>	<b>138</b>	<b>-975</b>	<b>7,183</b>	<b>3,323</b>	<b>5,346</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.